

RICHARDSON, GARDNER, BARRICKMAN & ALEXANDER

ATTORNEYS-AT-LAW
117 E. WASHINGTON STREET
GLASGOW, KENTUCKY 42141-2696
E-MAIL: attorneys@rgba-law.com

BOBBY H. RICHARDSON
WOODFORD L. GARDNER, JR.
UHEL O. BARRICKMAN
(1920-2005)
T. RICHARD ALEXANDER II

JOHN B. GARDNER

RECEIVED

(270) 651-8884
(270) 651-2116
FAX (270) 651-3662

MAR 24 2009

PUBLIC SERVICE
COMMISSION

March 24, 2009

HAND DELIVERED

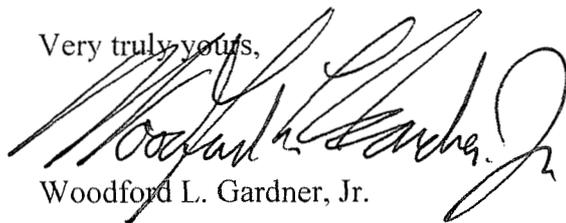
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2008-00414

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Farmers Rural Electric Cooperative Corporation to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,



Woodford L. Gardner, Jr.

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF FARMERS RURAL ELECTRIC)	
COOPERATIVE CORPORATION TO)	
PASS-THROUGH AN INCREASE OF ITS)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT)	2008-00414
TO KRS 278.455(2))	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Farmers Rural Electric Cooperative Corporation to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 23rd day of March, 2009.

Reagan S. Huffer
 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF FARMERS RURAL ELECTRIC)	
COOPERATIVE CORPORATION TO)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS)	2008-00414
WHOLESALE POWER SUPPLIER PURSUANT)	
TO KRS 278.455(2))	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
TO FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
DATED MARCH 18, 2009**

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00414

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Farmers Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Farmers' cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Farmers proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

Response 1. Please see pages 2 through 4 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A			Base Revenue per Settlement	D		FAC. ES	Total before Rounding	E		B		C	
	Base Revenue	FAC. ES	Total - Existing Rates		Calculated Increase	Round to \$59.5 M			Total Per Settlement	B-A or D+E	C / A			
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%			
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%			
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%			
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020				
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%			
Cumberland Valley	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%			
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%			
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%			
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314				
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%			
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%			
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%			
Fleming-Mason Ste	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%			
FM Pumping Station	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066		3,231,066	-	0.00%			
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840				
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%			
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%			
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898				
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%			
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%			
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317				
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%			
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,459	7.12%			
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%			
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010				
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%			
Nolin E	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%			
Nolin B	2,411,185	792,757	3,203,942	2,639,549	226,364	792,757	3,432,306	(142)	3,432,164	226,223	7.12%			
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%			
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%			
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%			
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%			
Owen Lq Special C	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35%			
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%			
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%			
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%			
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978				
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%			
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%			
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195				
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%			
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.16%			
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%			
South Kentucky Tot	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576				
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%			
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%			
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%			
Taylor Pumping Sta	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897		1,919,897	-	0.00%			
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706				
Total All Classes	663,450,596	204,604,910	868,055,506	722,988,649	59,538,053	204,604,910	927,593,559	(38,053)	927,555,506	59,500,000	6.85%			

* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly

EKPC Annual Billing Calculation Based on Settlement
Farmers
Rate E
Option 2

Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings
Metering Point Charge				Metering Point Charge			
All Customers	156	\$ 125 00	\$ 19,500 00	All Customers	156	\$ 137 00	\$ 21,372 00 9 60%
Substation charges				Substation charges			
Substation 1,000 - 2,999 kVa	-	\$ 944 00	\$ -	Substation 1,000 - 2,999 kVa	-	\$ 1,033 00	\$ -
Substation 3,000 - 7,499 kVa	12	\$ 2,373 00	\$ 28,476 00	Substation 3,000 - 7,499 kVa	12	\$ 2,598 00	\$ 31,176 00
Substation 7,500 - 14,999 kVa	132	\$ 2,855 00	\$ 376,860 00	Substation 7,500 - 14,999 kVa	132	\$ 3,125 00	\$ 412,500 00
Substation > 15,000 kVa	12	\$ 4,605 00	\$ 55,260 00	Substation > 15,000 kVa	12	\$ 5,041 00	\$ 60,492 00
	156		\$ 460,596 00		156		\$ 504,168 00 9 46%
Demand Charge				Demand Charge			
All Kw	1,056,632	\$ 5 22	\$ 5,515,619 04	All Kw	1,056,632	\$ 5 71	\$ 6,033,368 72 9 39%
Energy Charge	kWh			Energy Charge	kWh		
On-Peak	263,024,221	\$ 0 042470	\$ 11,170,638 67	On-Peak	263,024,221	\$ 0 046491	\$ 12,228,259 06
Off-Peak	246,368,115	\$ 0 034904	\$ 8,599,232 69	Off-Peak	246,368,115	\$ 0 038209	\$ 9,413,479 31
	509,392,336		\$ 19,769,871 35				\$ 21,641,738 36 9 47%
Total Base Rates			\$ 25,765,586.39	Total Base Rates			\$ 28,200,647.08
FAC		\$ 0 007604	\$ 3,863,898 96	FAC			\$ 3,863,898 96
ES		13 62%	\$ 4,027,895 38	ES			\$ 4,027,895 38
Total Billings			\$ 33,657,380.73	Total Billings			\$ 36,092,441.42
				Increase/(Decrease)			\$ 2,435,060 69
				Percent Change			7 23%

**EKPC Annual Billing Calculation Based on Settlement
Farmers
Rate C**

Current Rate				Proposed Rate				
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings	
Demand Charge				Demand Charge				
Billing kW	115,404	\$ 6.22	\$ 717,812.88	Billing kW	115,404	\$ 6.81	\$ 785,901.24	9.49%
Energy Charge				Energy Charge				
All kWh	65,306,169	\$ 0.033455	\$ 2,184,817.88	All kWh	65,306,169	\$ 0.036622	\$ 2,391,642.52	9.47%
	65,306,169		\$ 2,902,630.76				\$ 3,177,543.76	9.47%
FAC		\$ 0.007604	\$ 494,863.67	FAC			\$ 494,863.67	
ES		13.62%	\$ 461,227.60	ES			\$ 461,227.60	
Total Billings			\$ 3,858,722.03	Total Billings			\$ 4,133,635.03	
				Increase/(Decrease)			\$ 274,913.00	
				Percent Change				7.12%

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00414

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Farmers Rural Electric Cooperative Corporation

Request 2. Provide the proof of revenues for the increase in rates that Farmers proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

Response 2. Please see response 3 for the increase in rates allocated on a proportional basis.

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2008-00414
SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 3**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Farmers Rural Electric Cooperative Corporation

Request 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Farmers' rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response 3. Please see the proportional analysis on pages 2 through 6 of this response and also provided in electronic format on the attached CD.

Farmers Rural Electric Cooperative Corporation
Billing Analysis
for the 12 months ended September 30, 2006

	Existing Total \$	% to Total	Proposed Total \$	% to Total	\$ Increase	% Increase
Schedule R - Residential Service	23,911,190	64.10%	25,648,418	64.10%	1,737,228	7.27%
Schedule RM - Residential Off-Peak Marketing	88,918	0.24%	95,370	0.24%	6,452	7.26%
Schedule C Section 1 - Commercial & Industrial Service Less than 50 kW	2,366,866	6.35%	2,538,619	6.34%	171,753	7.26%
Schedule CM - Small Commercial Off-Peak Marketing	421	0.00%	451	0.00%	31	7.25%
Schedule C Section 2 - Commercial & Industrial Service 50 kW or Above	2,188,118	5.87%	2,347,331	5.87%	159,213	7.28%
Schedule C Section 2a - Commercial & Industrial Service 50 kW or Above	3,898,679	10.45%	4,182,293	10.45%	283,614	7.27%
Schedule D - Large Commercial/Industrial Service Optional Time-of-Day Rate	519,021	1.39%	556,772	1.39%	37,750	7.27%
Schedule E - Large Industrial Rate	3,607,053	9.67%	3,868,474	9.67%	261,421	7.25%
Schedule SL - Street Lighting Service	20,544	0.06%	22,036	0.06%	1,492	7.26%
Schedule OL - Outdoor Lighting Service	700,986	1.88%	752,176	1.88%	51,191	7.30%
Total Base Rates	37,301,797	100.00%	40,011,940	100.00%	2,710,144	7.27%
FAC & ES	4,794,526		4,794,526			
Total Including FAC and ES	42,096,323		44,806,467		2,710,144	6.44%
					<u>2,708,314</u>	
				Over-recovery due to Rounding	1,830	

Farmers Rural Electric Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Schedule R
Residential Service

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
			Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Total Annual Invoices - Incl Min E	264,717	1 38%	268,370				268,370						
Customer Charge / Energy Char	31,519	1 38%	31,954	\$ 7 48	\$239,016	1 00%	31,954	\$ 8 02	\$256,271	1 00%	17,255	7 22%	
Energy charge per kWh													
First 50 kWh	11,659,900	0 90%	11,764,839	\$ 0 14963	1,760,373	7 36%	11,764,839	\$ 0 16049	1,888,139	7 36%	127,766	7 26%	
all over 50 kWh	313,096,225	0 90%	315,914,091	\$ 0 06936	21,911,801	91 64%	315,914,091	\$ 0 07440	23,504,008	91 64%	1,592,207	7 27%	
Total from base rates					<u>23,911,190</u>	100 00%			<u>25,648,418</u>	100 00%	<u>1,737,228</u>	<u>7 27%</u>	
Fuel adjustment					1,490,556				1,490,556				
Environmental surcharge					<u>1,546,312</u>				<u>1,546,312</u>				
Total revenues					<u>\$26,948,058</u>				<u>\$28,685,286</u>		<u>\$1,737,228</u>	<u>6 45%</u>	
Average Bill					\$100 41		1,091		\$106 89		\$6 47	6 45%	

Schedule RM
Residential Off-Peak Marketing

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class		
Customer Bills	3,486	1 38%	3,534		\$ 0	0 00%	3,534	\$ 0 00	\$ 0	0 00%		
Energy charge per kWh	2,117,372	0 90%	2,136,428	\$ 0 04162	88,918	100 00%	2,136,428	\$ 0 04464	95,370	100 00%	6,452	7 26%
Total from base rates					<u>88,918</u>	100 00%			<u>95,370</u>	100 00%	<u>6,452</u>	<u>7 26%</u>
Fuel adjustment					6,638				6,638			
Environmental surcharge					<u>5,287</u>				<u>5,287</u>			
Total revenues					<u>\$100,843</u>				<u>\$107,295</u>		<u>6,452</u>	<u>6 40%</u>
Average Bill					\$28 54				\$30 36		\$1 83	6 40%

Schedule C Section 1
Commercial & Industrial Less than 50 kW

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class		
Total Customer Bills - Incl Min Bil	19,291	2 40%	19,754				19,754					
Customer Charge / Energy Char	3,764	2 40%	3,854	\$ 7 48	\$28,828	1 22%	3,854	\$ 8 02	\$30,909	1 22%	2,081	
Demand Charge					-		0	\$ 0 00	\$ 0 00		-	
Energy Charge												
First 50 kWh kW	776,350	0 90%	783,337	\$ 0 14963	117,211	4 95%	783,337	\$ 0 16049	125,718	4 95%	8,507	7 26%
All over 50 kWh	30,308,709	0 90%	30,581,487	\$ 0 07262	2,220,828	93 83%	30,581,487	\$ 0 07789	2,381,992	93 83%	161,164	7 26%
Total Baseload Charges					<u>\$2,366,866</u>	100 00%			<u>\$2,538,619</u>	100 00%	<u>171,753</u>	<u>7 26%</u>
Fuel adjustment					153,578				153,578			
Environmental surcharge					<u>155,803</u>				<u>155,803</u>			
Total revenues					<u>\$2,676,247</u>				<u>\$2,848,000</u>		<u>171,753</u>	<u>6 42%</u>
Average Bill					\$ 135 48				\$ 144 17		8 69	6 42%

Farmers Rural Electric Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Schedule CM
Small Commercial Off-Peak Marketing
Rate 8

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Number of Bills	19	2.40%	19		\$0	0.00%	19		\$0	0.00%	-	
Energy Charge	9,574	0.90%	9,660	\$0.04357	421	100.00%	9,660	\$0.04673	451	100.00%	31	7.25%
Total Baseload Charges					<u>\$421</u>	100.00%			<u>\$451</u>	100.00%	<u>31</u>	<u>7.25%</u>
Fuel adjustment					20				20			
Environmental surcharge					25				25			
Total revenues					<u>\$466</u>				<u>\$497</u>		<u>31</u>	<u>6.54%</u>
Average Bill					\$ 24.55				\$ 26.16		1.61	6.54%

Schedule C Section 2
Commercial & Industrial Service 50 kW and Over
Rate 5

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Customer Charge	947	0.00%	947									
Demand Charge	94,392	1.30%	95,619	\$5.06	\$483,832	22.11%	95,619	\$5.43	\$519,211	22.12%	35,379	7.31%
Energy charge per kWh	29,716,472	0.90%	29,983,920	\$0.05684	1,704,286	77.89%	29,983,920	\$0.06097	1,828,120	77.88%	123,834	7.27%
Total from base rates					<u>2,188,118</u>	100.00%			<u>2,347,331</u>	100.00%	<u>159,213</u>	<u>7.28%</u>
Fuel adjustment					148,329				148,329			
Environmental surcharge					144,356				144,356			
Total revenues					<u>\$2,480,802</u>				<u>\$2,640,015</u>		<u>159,213</u>	<u>6.42%</u>
Average Bill					\$ 2,619.64				\$ 2,787.77		\$ 168.12	6.42%

Schedule C Section 2a
Commercial & Industrial Service 50 kW or Above
Rate 9

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Customer Charge	61	0.00%	61		\$0		61		-		-	
Demand Charge	141,414	1.30%	143,252	\$5.06	724,855	18.59%	143,252	\$5.43	777,858	18.60%	53,003	7.31%
Energy Charge	55,339,800	0.90%	55,837,858	\$0.05684	3,173,824	81.41%	55,837,858	\$0.06097	3,404,434	81.40%	230,610	7.27%
Total Baseload Charges					<u>\$3,898,679</u>	100.00%			<u>4,182,293</u>	100.00%	<u>283,614</u>	<u>7.27%</u>
Fuel adjustment					276,745				276,745			
Environmental surcharge					228,184				228,184			
Total Revenues					<u>\$4,403,608</u>				<u>4,687,222</u>		<u>283,614</u>	<u>6.44%</u>
Average Bill					\$ 72,190.30				\$ 76,839.70		\$ 4,649.40	6.44%

Farmers Rural Electric Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Schedule D
Large Commercial / Industrial Service Optional Time-of-Day Rate

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Customer Charge	84	0.00%	84		\$0	0.00%	84	\$0	-	0.00%	-	
Demand Charge	23,446	1.30%	23,751	\$5.07	120,418	23.20%	23,751	\$5.44	129,205	23.21%	8,788	7.30%
Energy Charge Per kWh	6,950,180	0.90%	7,012,732	\$0.05684	398,604	76.80%	7,012,732	\$0.06097	427,566	76.79%	28,963	7.27%
Total Baseload Charges					<u>\$519,021</u>	100.00%			<u>\$556,772</u>	100.00%	<u>\$37,750</u>	<u>7.27%</u>
Fuel adjustment					33,224				33,224			
Environmental surcharge					<u>31,020</u>				<u>31,020</u>			
Total Revenues					<u>\$583,265</u>				<u>621,016</u>		<u>37,750</u>	<u>6.47%</u>
Average Bill					\$ 6,944				7,393		449.41	6.47%

Schedule E
Large Industrial Rate
Rate 10

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Customer Charge	36	0.00%	36	\$550.00	\$19,800	0.55%	36	\$589.93	21,237	0.55%	1,437	7.26%
Demand Charge	117,229	1.30%	118,753	\$5.54	657,892	18.24%	118,753	\$5.94	705,393	18.23%	47,501	7.22%
Energy Charge Per kWh	68,151,000	0.90%	68,764,359	\$0.04260	2,929,362	81.21%	68,764,359	\$0.04569	3,141,844	81.22%	212,482	7.25%
Total Baseload Charges					<u>\$3,607,053</u>	100.00%			<u>\$3,868,474</u>	100.00%	<u>\$261,421</u>	<u>7.25%</u>
Fuel adjustment					334,537				334,537		-	
Environmental surcharge					<u>233,527</u>				<u>233,527</u>		-	
Total Revenues					<u>\$4,175,117</u>				<u>4,436,538</u>		<u>261,421</u>	<u>6.26%</u>
Average Bill					\$ 115,975.48				\$ 123,237.16		7,261.68	6.26%

Schedule SL
Street Lighting Service
Rate 6

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% Total Rate Class	Billing Determinants	Proposed Rate	Annualized Revenues	% Total Rate Class			
Customer Charge	96	0.00%	96				96		-		-	
Energy Charge Per kWh	445,449	0.00%	445,449	\$0.04612	20,544	100.00%	445,449	\$0.04947	22,036	100.00%	1,492	7.26%
Total Baseload Charges					<u>\$20,544</u>	100.00%			<u>\$22,036</u>	100.00%	<u>\$1,492</u>	<u>7.26%</u>
Fuel adjustment					3,322				3,322		-	0.00%
Environmental surcharge					<u>3,064</u>				<u>3,064</u>		-	0.00%
Total Revenues					<u>\$26,929</u>				<u>28,422</u>		<u>1,492</u>	<u>5.54%</u>
Average Bill					\$ 280.51				296		15.54	5.54%

Farmers Rural Electric Cooperative Corporation
Billing Analysis
for the 12 months ended September 30, 2006

Schedule OL - Outdoor Lighting Service

Schedule OL - Outdoor Lighting	Existing			% to Total	Per kWh	Proposed			% to Total	\$ Increase	% Increase
	Billing	Current	Annualized			Billing	Rate	Annualized			
	Determinants	Rate	Revenues			Determinant	Rate	Revenues			
OL Mercury Vapor 175 Watt	88,614	\$ 6.98	618,526	88.24%	6,202,980	88,614	7.49	663,719	88.24%	45,193.14	7.31%
OL Mercury Vapor 175 Watt (shared)	656	\$ 6.98	4,579	0.65%	15,088	656	7.49	4,913	0.65%	334.56	7.31%
OL Mercury Vapor 250 Watt	818	\$ 7.95	6,503	0.93%	80,164	818	8.53	6,978	0.93%	474.44	7.30%
OL Mercury Vapor 400 Watt	2,036	\$ 12.07	24,575	3.51%	317,616	2,036	12.95	26,366	3.51%	1,791.68	7.29%
OL Mercury Vapor 1000 Watt	12	\$ 21.09	253	0.04%	4,536	12	22.62	271	0.04%	18.36	7.25%
OL Sodium Vapor 100 Watt	409	\$ 7.31	2,990	0.43%	17,178	409	7.84	3,207	0.43%	216.77	7.25%
OL Sodium Vapor 150 Watt	255	\$ 8.48	2,162	0.31%	16,065	255	9.10	2,321	0.31%	158.10	7.31%
OL Sodium Vapor 250 Watt	383	\$ 11.49	4,401	0.63%	40,215	383	12.32	4,719	0.63%	317.89	7.22%
OL Sodium Vapor 400 Watt	2,510	\$ 14.74	36,997	5.28%	414,150	2,510	15.81	39,683	5.28%	2,685.70	7.26%
OL Sodium Vapor 1000 Watt	-	\$ 31.88	-	0.00%	-	0	34.19	-	0.00%	-	-
Total Base Rates	95,693		700,986	100.00%	7,107,992	95,693		752,176	100.00%	\$51,191	7.30%
Average Bill			7.33					7.86		0.53	7.30%
										Incr per Unit	
OL Mercury Vapor 175 Watt		\$ 6.98					7.49			0.51	7.31%
OL Mercury Vapor 175 Watt (shared)		\$ 6.98					7.49			0.51	7.31%
OL Mercury Vapor 250 Watt		\$ 7.95					8.53			0.58	7.30%
OL Mercury Vapor 400 Watt		\$ 12.07					12.95			0.88	7.29%
OL Mercury Vapor 1000 Watt		\$ 21.09					22.62			1.53	7.25%
OL Sodium Vapor 100 Watt		\$ 7.31					7.84			0.53	7.25%
OL Sodium Vapor 150 Watt		\$ 8.48					9.10			0.62	7.31%
OL Sodium Vapor 250 Watt		\$ 11.49					12.32			0.83	7.22%
OL Sodium Vapor 400 Watt		\$ 14.74					15.81			1.07	7.26%
OL Sodium Vapor 1000 Watt		\$ 31.88					34.19			2.31	7.25%

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00414

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 4

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Farmers Rural Electric Cooperative Corporation

Request 4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response 4. Please see pages 2 through 11 for revised tariff sheets indicating the proposed change in rates.

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

20th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 9

19th Revised SHEET NO. 1

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

First	50 kWh	@	\$0.14963	\$0.16049
All Remaining	kWh	@	0.06936	0.07440

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

20th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 9

19th Revised SHEET NO. 2

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be ~~\$7.48~~ \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.

TERMS OF PAYMENT: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

DATE OF ISSUE March 24, 2009
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

20th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 9

19th Revised SHEET NO. 3

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge: None

First	50 kWh	@	\$0.14963	\$0.16049 per kWh
All Remaining	kWh	@	-0.07262	0.07789 per kWh

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge: \$5.06 \$5.43 per kW

Energy Charge:

All	kWh@	\$0.05684	\$0.06097 per kWh
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DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

19th Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 9

18th Revised SHEET NO. 4

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$7.48 \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

20th Revised SHEET NO. 6

CANCELLING P.S.C. KY. NO. 9

19th Revised SHEET NO. 6

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION
(Name of Utility)

RATES AND CHARGES

SCHEDULE 01 – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly kWh Usage</u>	<u>Monthly Charge</u>	
			<u>Per Lamp</u>	
Mercury Vapor	175	70	\$ 6.98	\$ 7.49
Mercury Vapor	250	98	7.95	8.53
Mercury Vapor	400	156	12.07	12.95
Mercury Vapor	1000	378	21.09	22.62
Sodium Vapor	100	42	7.31	7.84
Sodium Vapor	150	63	8.48	9.10
Sodium Vapor	250	105	11.49	12.32
Sodium Vapor	400	165	14.74	15.81
Sodium Vapor	1000	385	31.88	34.19

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

11th Revised SHEET NO. 6L

CANCELLING P.S.C. KY. NO. 9

10th Revised SHEET NO. 6L

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be ~~\$0.04612~~ \$0.04947 per rated kWh per month as determined from Table I below:

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size</u>		<u>Rated kWh</u>
	<u>Watts</u>	<u>Lumens</u>	
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

16th Revised SHEET NO. 6N

CANCELLING P.S.C. KY. NO. 9

15th Revised SHEET NO. 6N

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Kilowatt Demand Charge: ~~\$5.07~~ \$5.44 per kW

Energy Charge:

All kWh @ \$0.05684 \$0.06097 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

13th Revised SHEET NO. 6Q

CANCELLING P.S.C. KY. NO. 9

12th Revised SHEET NO. 6Q

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE E – LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.

MONTHLY RATE:

Consumer Charge:	\$550.00	\$589.93 per Month
Demand Charge:	5.54	5.94 per kW
Energy Charge:	0.04260	0.04569 per kWh

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

14th Revised SHEET NO. 6T

CANCELLING P.S.C. KY. NO. 9

13th Revised SHEET NO. 6T

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.04162 \$0.04464 per kWh

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 9

14th Revised SHEET NO. 6V

CANCELLING P.S.C. KY. NO. 9

13th Revised SHEET NO. 6V

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**
(Name of Utility)

RATES AND CHARGES

SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.04357 \$0.04673 per kWh

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE March 24, 2009
Month / Date / Year

DATE EFFECTIVE Service Rendered Beginning April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO